

Thyler

OVERVIEW OF FIELD TECHNIQUES:
SOIL AND GROUNDWATER ASSESSMENT

I. Drilling and Test Borings: The Primary Tool of Subsurface Investigation.

A. Background Information and Protocol

1. Objective: what is the goal of the drilling project.

- a. Regulatory Directives
- b. Assessment Parameters
- c. Results of Phase I Preliminary Investigation
- d. Known problems, hot spots and target areas
- e. Soil? Groundwater? or Both?

2. Preliminary Drilling Information

- a. Base map with engineering specs., boring/well locations
- b. Site Reconnaissance
- c. Property lines, ownership, authorization
- d. Preliminary surveying of reference points
- e. State and Local Drilling Permits?

3. Prescribed Health and Safety Protocol

- a. Potential Hazardous Situations to Personnel
- b. Personal Protective Equipment
 - (1) coveralls, respirators, gloves, boots??
- c. Drilling Safety
 - (1) Buried pipelines, waterlines, gaslines, electric
 - (2) Overhead clearance, electrical wires
 - (3) Buried tanks? Drums? Explosive Conditions?

II. Drilling Methods: Varies According to Goals and Geologic Conditions

A. Hollow Stem Auger

1. Penetration to 75-100 Ft depth
2. Excellent for unconsolidated materials
3. Sampling and Devices and Well Materials Lowered Through Drill Stem
4. Commonly used in environmental/engineering applications

B. Cable Tool (percussion Drilling)

1. Weighted Chisel Bit on End of Cable, Lift and fall drilling method
2. Percussion of bit during fall breaks rock apart
 - a. rock or unconsolidated material may be drilled

3. Cuttings removed from hole by bailer method
4. Drill hole must be cased to prevent collapse

C. Hydraulic Rotary

1. Rotary action of sharpened drill bit
2. Drill cuttings removed from hole by circulating fluids
3. Hydrostatic pressure of drill mud keeps hole from collapsing
4. Commonly used in deep wells of oil and gas industry

D. Air Rotary

1. Rotary action of sharpened drill bit
2. Cuttings removed from hole by circulation of compressed air down through drill string
3. Fast and relatively cheap
4. Casing need to keep unconsolidated materials open
5. Drawback: in sensitive situations, traces of compressor oil may enter the system (checked by air filters)

E. Air Hammer-Per percussion

1. Jack-hammer type drilling method
2. Air circulated to remove cuttings from hole
3. Effective in very hard crystalline rock terrains

F. Combination Percussion-Hammer/Casing Advance System

1. Simultaneous air-hammer drilling with steel casing advanced down borehole ("ODEX", "TUBEX")
2. Drill cuttings removed via air and double walled casing system
3. Good for difficult drilling conditions where hole stability is problem (e.g. Mine Spoil with sandstone boulders)

III. Other Types of "Holes in the Ground"

A. Backhoe Trenching

1. With a large piece of equipment may extend to 25 Ft depth

B. Hand-dug Soil Pits

C. Hand Augering (down to 20 Ft if you're lucky)

D. Motorized Post-Hole Diggers ("Beaver Augers")

E. Direct-Push Drive Points

1. New technology for environmental industry
2. Replaces hole drilling, hammer hardened steel drive points directly into subsurface
3. Casing allows sampling of groundwater
4. Good for unconsolidated/shallow applications
5. Limited diameter, to several inches

IV. Geological Sampling Techniques

A. Soil Sampling By Hollow-Stem Auger/Split Spoon Sampler

1. Spoon sampler lowered through hollow-stems
2. Allows unaltered sample to be taken prior to advancing drill stem (unconsolidated materials only)
3. Sampler generally 2 ft in length, driven into unconsolidated materials by hammer (140 # Wt. dropped 30 inches)
 - a. "Blow Counts": no. of hammer blows required to drive sampler 6 inches in depth
 - b. Gives thumbnail idea of material density/compaction
 - c. 50 blows with no penetration = "refusal"
4. Samples retrieved at prescribed depths for geologic description and/or chemical analysis, physical/engineering testing

B. Thin-walled Sampler ("Shelby Tubes")

1. Samples collected in tubes driven into unconsolidated sediments
2. Shelby tubes used for soils engineering testing
 - a. vertical permeability

C. Rotary Drill Cuttings (Air/Mud)

1. Rock/sediment cuttings retrieved and logged by geologist
 - a. depth, lithology, color, physical character
2. Samples may be bagged and archived for later examination

D. Coring

1. Coring device removes cylinder of rock for geologic description
2. Only good recovery technique for detailed geologic analysis

E. Field Screening of Soil and Sediment Samples for contamination

1. Rapid chemical field tests ("Hach Kits for PCB's, metals, pH)
2. Organic Vapor Detectors (hydrocarbon contamination)
3. Visual inspection/odors, anomalous color, chemical reactions

F. Sample collection, archiving, shipment to lab for analysis

1. Chain-of-Custody Protocol, EPA sampling technique protocol
2. Documentation of sample handling and analysis (legal ramifications)

V. Precautions Against Cross-Contamination and "Induced Contamination"

A. Systematic Decontamination Procedures

1. Constant cleaning and washing of all sampling materials
2. Constant attention to sample handling (glove disposal, etc.)
3. Avoid moving "contaminated" equipment from location to location

B. Steam-Cleaning of Drill Equipment

1. "Steam-Genie": mobile pressurized steam washer (hot water shower)
2. Cleaning of drill rig, drill rods, samplers, bits, materials
3. Decon Pad: designated area for cleaning of materials and collection of wash waters

a. Disposal Protocol for Wash Waters?

C. Induced Contamination Pathways during Drilling Process

1. Drilling Fluid Additives/Recirculated Fluids
2. Water Recirculated in Drill Hole to Clean Hole
3. Compressor Oil from Air-Rotary
4. Drilling Muds/Grout
5. Drilling Lubricants/Antifreeze

** constant attention to what is put in hole, and how might it cause a chemical overprint on the system... eliminate "false positives" ** Law Suits Prevail!

VI. Monitoring Well Construction

A. Considerations

1. Use of well (sampling only?, water depth measure? pumping/recovery?)
2. Depth of well (20 ft? 100's of feet?)

B. Well Components

1. "Slotted Screen" - porous slotted pipe that allows water to enter monitoring well
2. "Riser Pipe" - solid pipe of same diameter as screen, "rises" access hole to surface
3. Pipe Couplings
 - a. No glues/adhesives used (deteriorate, potential contaminant)
 - b. Threaded pipe joins, to join lengths of riser/screen
4. Outer Formation Casing- necessary to use casing to prevent hole collapse
5. "Sand Pack": coarse, clean porous material used to "pack" screen to serve as filter, prevent formation collapse on scree
6. "Bentonite Seal": impermeable clay sealant used to seal the annular space around riser, generally set above screen to seal off screened/ water-bearing horizon.
7. "Grout Seal": cement-bentonite mixture used to seal riser pipe to the surface, prevents upper level leakage into well.
8. Upper Protective Casing: steel cover for well assembly to prevent damage, locking to prevent unwanted access/environmental espionage.

See attached diagrams of typical monitoring well installation *

C. Types of Well Materials

1. selected dependent upon geologic/chemical conditions, depth of well
2. Types of materials
 - a. PVC, stainless steel, teflon
 - (1) Stainless and teflon are chemically non-reactive, but expensive
 - (2) PVC is useful and cheapest, but may actually dissolve in cases of organic solvents, or melt under high temperatures (exothermic reactions)
 - b. Sand Pack: clean silica sand, of variable grain-size depending on screen slot size
 - c. Bentonite Seal: Powdered or pelletized bentonite, expands upon hydration to form impermeable barrier
 - d. Cement Grout Mix: usually 5% Bentonite-95% cement slurry, bentonite used to temper cement, prevent fracture

D. Well Completion

1. Well Development

- a. Initially well may be "clouded" with silt/drill cuttings
- b. Development involves pumping, bailing, removal of water from well to remove dirt and debris
- c. Well development also cleans sand pack and surrounding formation to enhance water production
- d. Development of well until water is clear and of constant pH/conductivity

2. Special Problems

a. Grout Contamination

- (1) Many problems if cement grout leaks into well
- (2) Make sure a good bentonite seal is on well
- (3) Very little grout/cement in well will cause water impacts ($>$ pH (up to 12-13), K, Ca, Na, Ba, $>$ conductivity)
- (4) Requires a lot of work to clean aquifer/well of grout impacts, may render well useless

3. Other Development Techniques

- a. Overpumping, bail-surge techniques
- b. well surging: plunger method of causing turbulence to clean screen/sand pack

4. Final Well Data

- a. Elevation control, surveying, map location, GIS entries
- b. Well completion diagram showing installation details

- (1) depths, problems, diameters, materials

c. Well Development Report

VII. Sampling of Monitoring Well

- A. Strict protocol according to EPA standards, extensive documentation of how and why well was sampled... Lawsuits Prevail!

B. Preliminary Details

1. What wells to be sampled?, location maps, keys, equipment
2. What are wells being sampled for?

- a. Chemical Parameters to be Analyzed by Lab?
- b. Field Parameters to be Checked by Field Personnel
- c. Acquire Labe Sample Bottles According to Protocol
- d. How many samples to be collected, sample volumes?

3. Establishment of Prescribed Sampling Plan

- a. Sample protocol, special considerations/techniques?
- b. Health and Safety Precautions: HASP
 - (1) personal protection equipment (gloves, coveralls, goggles, respirator, etc.)
 - (2) Access permits, authorization, dangerous conditions
- c. Decon and cleanliness: How to keep samples and yourself from being cross-contaminated?

C. Preparing Well for Sampling

1. Opening well, removing well caps, allowing well to equilibrate with atmospheric pressures
2. Measuring of Static Water Level (M-scope, water level detector)
3. Sounding total depth of well (check for collapse/obstructions)
4. Purging of Well
 - a. removal of stagnant well water to encourage fresh aquifer flow into well
 - b. Generally: 3-5 well volumes extracted prior to sampling
 - c. Allow well to recover sufficiently to collect sample
 - d. Disposal of purged water?

D. Water Sampling Devices

1. Bailer (PVC, teflon, stainless steel: contaminant specific)
2. Pumps
 - a. submersibles, suction-lift, bladder pumps

E. Cleanliness/Cross-contamination

1. clean, clean, clean
2. begin with "clean" wells, end with "dirty"
3. wash everything all the time, dispose of all contaminated materials
4. Dedicated sampling equipment (bailers, pumps left in well... can get expensive)

F. Sample Handling

1. Bottle/container management; Chain of custody
2. Preservatives for specific chemical parameters
 - a. refrigeration, acids, sodium hydroxide

G. Field Parameters

1. temperature, pH, dissolved oxygen, conductivity
2. Field gas chromatograph?
3. portable vapor analyzers?
4. Hack Kits: various metals, PCB's etc.

H. Quality Control: Samplers to Lab

1. Chain of Custody Records
2. Document everything done and said
3. Protocol checklist procedures
4. Lab Checks
 - a. Trip blanks, spiked samples
5. Sampler Checks
 - a. "field blanks" to check cleanliness/decon.

VIII. Overview of Health and Safety Procedures

A. Routine Safety

1. Drilling
 - a. Trips, falls, stupid tricks
 - b. Select a safe and knowledgeable drilling contractor
 - c. Preliminary site orientation
 - d. Underground Utilities
 - e. Buried Objects
 - f. Overhead Lines
 - g. Basic safety equipment: hard hat, goggles, steel toes
 - h. Drill Rigs and Falling Objects
2. Basic Safe Lifting Techniques for Field "Grunts"
3. Excavations: anything >5 Ft deep requires retaining device

B. Procedures for Contaminated Sites

1. Eliminate Pathways of Contamination into Body
 - a. Personal Protective Equipment
2. Know what you're walking into, chemistry, LD50's, toxicity
3. Keep eye out for toxic effects
 - a. Local, acute
 - b. Systemic acute
 - c. Local Chronic
 - d. Systemic chronic

4. NIOSH Guidelines to Chemical Hazards
 - a. Substances/compound I.D.
 - b. Permissible Exposure Limit (here's a good one)
 - c. Health Hazards (MSDS sheets)
 - d. Monitoring equipment (radiation badges, gas detectors, geiger counter)
5. Fire/explosive conditions
6. Confined space hazards (Oxygen-deficient conditions)
7. Personal Protective Equipment
 - a. Respirators
 - b. Supplied Air: SCBA's
 - c. Protective, chemical resistant clothing/boots
8. USEPA Levels of Protection
 - a. Level A: Encapsulating Suit, SCBA/supplied air
 - b. Level B: Splash suit, SCBA/supplied air, gloves, boots
 - c. Level C: Splach suit, gas mask, boots, gloves
 - d. Level D: coveralls, boots
9. Dangerous Situations: "Just Say No" to drillers, clients and managers. If things look unsafe, they probably are.

C. Health and Safety Training

1. 40 OSHA training/certification
2. 8-hr OSHA refresher/update annually
3. Documentation kept with you to enter a site

D. Personal Decontamination

1. Dispose of all contaminated clothing and boots
2. never eat/drink on site
3. wash, scrub, clean ... decon. yourself and equipment
4. Decon. Stations: from dirty to clean away from work site

E. Health Monitoring

1. Blood Tests
2. Radiation testing
3. Regular Check-ups

FIGURES.

DRILLING

PROCEDURES

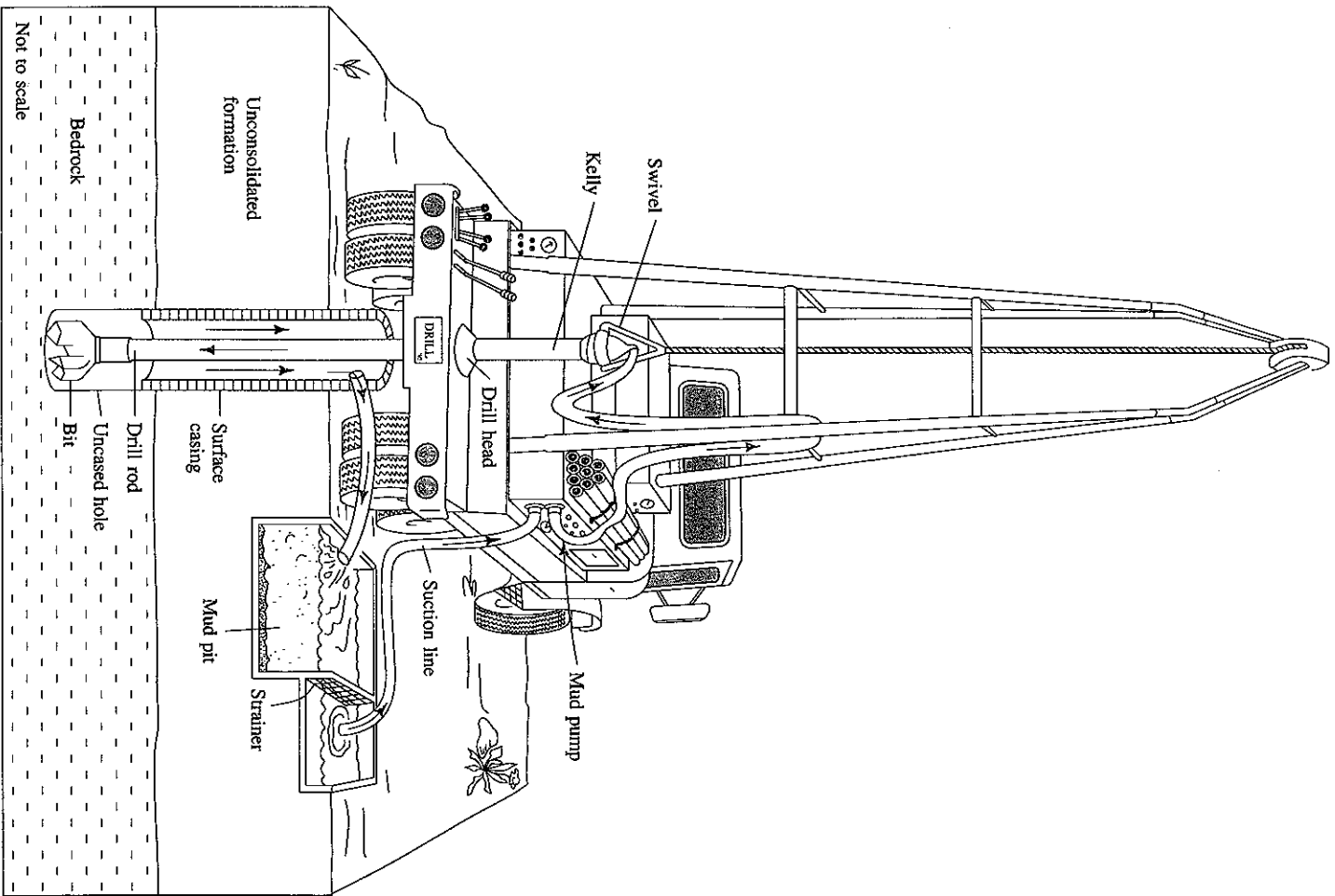


FIGURE 8.11 Circulation of drilling fluid in mud-rotary drilling.

Ground-Water and Soil Monitoring

compressors have air filters, which need lubricating oil and other contaminants removed from the compressed air. Percussion hammers use compressed air. Air-rotary drilling may introduce water as well as blowing contaminated dust or

Reverse-Rotary Drilling

In reverse-rotary drilling the circulating fluid then is pulled up the center of the drill string. Because the drilling fluid rises with a mud rotary drilling, a much less viscous drilling fluid with the drill cuttings is all that is needed. Advantage over mud-rotary drilling, since there is no mud wall on the borehole, reverse-rotary drilling is more expensive than the mud-rotary drilling. Reverse-rotary drilling is 12 in.

Cable-Tool Drilling

Cable-tool drilling is one of the oldest drilling methods for the installation of water wells. Although there are many other methods, the drilling is still used for some other methods, the drilling is still high labor costs.

In cable-tool drilling a heavy bit is used to break up the rock. The drill rig repeatedly lifts and drops the bit. The drill rig repeatedly lifts and drops the bit or loosens unconsolidated sediment behind the bit. When the bottom of the drill string and bit are removed, and a new tool string and bit are removed, and a new slurry. Above the water table, water must be used. Drive casing is needed on formations the hole will stay open with used for cable-tool drilling.

Advantages of cable-tool drilling include that nothing is circulated through the hole and that nothing is collected through the hole. It is easy to collect representative samples from the casing. Well points can be driven above the casing. Well points can be driven above the casing for the collection of water quality samples. The depth of the hole can be up to an excess of 1000 ft.

8.3.3 Drilling in Contaminated Soil

When drilling at a contaminated site, the drilling fluid must be kept from becoming contaminated. Drilling personnel should use breathing apparatus. A plastic sheet should be used in the work area, and the drill bit should be kept in a plastic sheet.

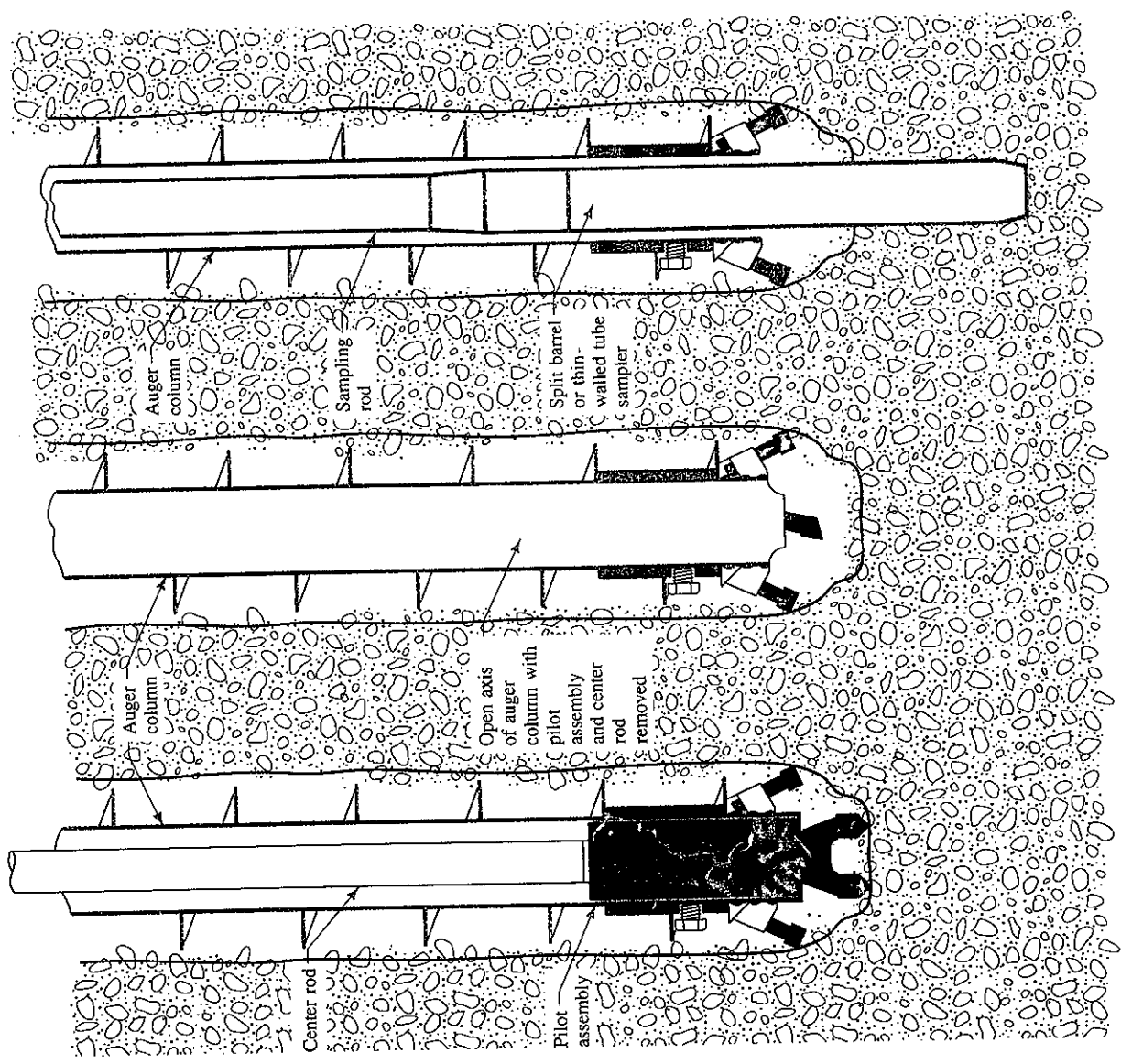
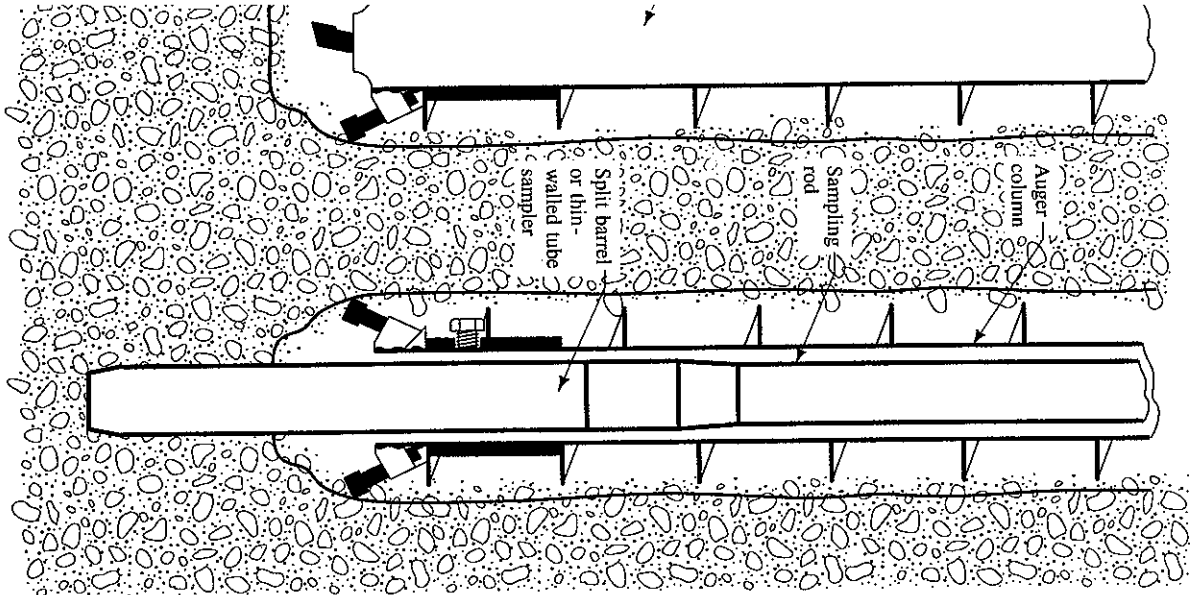


FIGURE 8.13 Sequential steps for the collection of a core sample through a hollow-stem auger. Source: Glen Hackett, *Ground Water Monitoring Review* 7, no. 4 (1987):51–62. Used with permission. Copyright © 1987 Water Well Journal Publishing Co.



FIGURE 8.14 Hydrogeologist describing core ahead of the previous core. Continuous soils by using a special core barrel the auger as the auger is being advanced followed by a 2.5-in split spoon followed continuous sample core can be collected in consolidated formation a rotation with a diamond-studded bit. The rotation an undisturbed center of rock that behind the bit to keep the core from and bit are retrieved from the borehole.



e sample through a hollow-stem auger. Source:
1987):51-62. Used with permission. Copyright

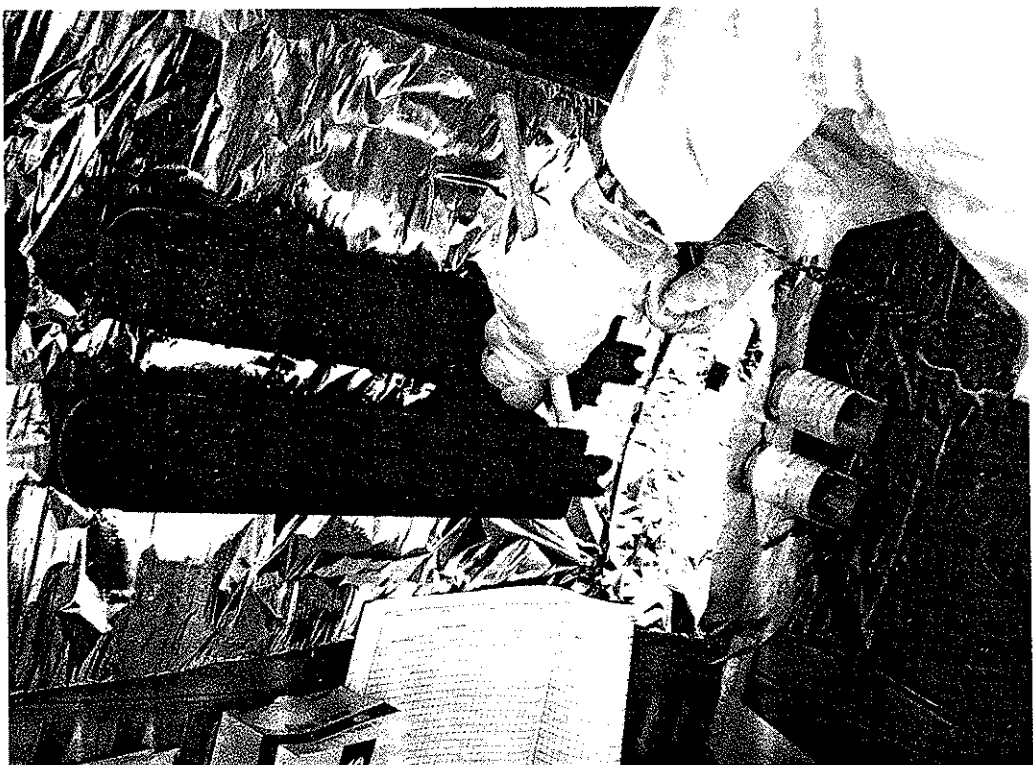


FIGURE 8.14 Hydrogeologist describing a split-spoon sample. Photo credit: C. W. Fetter.

ahead of the previous core. Continuous-core samples can also be collected in cohesive soils by using a special core barrel that collects a 5-ft-long sample inside a hollow-stem auger as the auger is being advanced. If a sequence consisting of a 3-in split spoon followed by a 2.5-in split spoon followed by a 2-in split spoon is used, 4.5 to 5 ft of continuous sample core can be collected before the augers need to be advanced.

In consolidated formation a rock-core sample is collected by use of a core barrel with a diamond-studded bit. The rotating bit grinds up rock in an annular pattern, leaving an undisturbed center of rock that enters the core barrel. There is a core lifter just behind the bit to keep the core from falling out of the core barrel when the drill rods and bit are retrieved from the borehole.

Table 2. Check List for Field Equipment

A. FOR DRILLING PROJECT

Forms

Utilities and Structures Checklist
Location sketch forms
Daily logs
Sample/core logs
Well construction logs
Materials/cost logs
Water sampling forms
Extra lined paper
Site maps
Topo map and/or aerial photo
Clipboard (with clear plastic sheet or bag in case of rain)
Pencils, pens, permanent marking pens (red and black)
Watch
Knife
Electrical water-level measuring device
Weighted steel tape (in hundredths of feet)
Chalk
Rags
Thermometer
Hand lens
Sand Grain Size Folder
Rock Color Chart
Books (as needed):
Water well handbook, AGI data sheets, G&M manuals, Johnson, UOP: Ground Water and Wells
Basic safety equipment
Hard hat
Safety glasses or goggles,
Site safety plan,
Steel-toed boots (where required)
Optional Equipment (nice to have)
Rubber boots (disposable)
Foul weather gear

Camera

Folding chair
Suntan lotion
Insect repellent
Flashlight
Paint and small paint brushes or paint stick) to paint and number protective casing
Paper towels
Flagging and stakes
Ziploc bags
Duct tape
Electric tape
Ruler
WD-40 oil (for locks)
Plastic trash bags
Drinking water
Benton compass
HCl and rock dyes (for limestone/dolomite terrains)
Teflon™ tape
Nylon rope or twine

Tools

Chain wrench/pipe wrench
Hacksaw
Screwdriver
Pliers or channel locks
Folding shovel
For washing split spoons
Long-handled brushes
Micro™ solution (detergent)
Buckets
Optional Safety Equipment (as needed)
Splash guards (for hard hats)
Half or full-face respirators and extra cartridges
Protective gloves and boots

B. FOR PUMPING TEST

M-scope
Weighted steel tape and chalk
Pumping test forms
Stopwatch
Water-level recorders and all related equipment (clocks, F-1 or F-2 paper, pens, weights, floats, beaded cable, stamp and stamp pads)

Locking recorder shelters (where needed)
Tide gage
Barometric recorder (where needed)
Logarithmic and semilogarithmic paper
Type curves
Level
Airhorn or walkie-talkie for signaling

Table 7: Sample Description Terminology

Standard grain size scale (modified Wentworth)

Inches	mm	
above		Boulders
10.1-----	256-----	
		Cobbles
2.52-----	64-----	
		Gravel, coarse
0.63-----	16-----	
		Gravel, medium
0.32-----	8-----	
		Gravel, fine
0.08-----	2-----	
		Sand, very coarse
-	1.0-----	
		Sand, coarse
-	0.50-----	
		Sand, medium
-	0.25-----	
		Sand, fine
-	0.125-----	
		Sand, very fine
-----	0.062-----	
below		Silt

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Grain Size Determination

Use published sand size gauge; or refer to comparison charts on AGI Data Sheets 16.1 and 16.2.

Percentage Composition

Refer to comparison chart on AGI Data Sheets 15.1 and 15.2.

Angularity and Roundness

Four breakdowns are considered adequate: angular, subangular, sub-rounded, and rounded. Refer to comparison chart on AGI Data Sheet 18.1.

Table 7: (cont'd.)

Sorting

Three breakdowns are considered adequate: well sorted, moderately sorted, and poorly sorted, defined as follows:

- Well sorted: 90% in 1 or 2 size classes
- Moderately sorted: 90% in 3 or 4 size classes
- Poorly sorted: 90% in 5 or more size classes

See also diagram in R.R. Compton's Manual of Field Geology, 1962, p. 214.

Density

- Density
- Very Loose 5 blows/ft or less
- Loose 6 to 10 blows/ft
- Medium Dense 11 to 30 blows/ft
- Dense 31 to 50 blows/ft
- Very Dense 51 blows/ft or more

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Relative Proportions

<u>Descriptive Term</u>	<u>Percent</u>
Trace	1-10
Little	11-20
Some	21-35
And	36-50

Color

Refer to Geological Society of America color chart. No need to supply color reference numbers.

Water/Fluid Content

- Dry: No water or fluid
- Moist: Slight wetness on hand when held
- Saturated: Sample drips water or fluid

Table 8. Unified Soil Classification System

Field Identification		Group ^a Symbols		Typical Names		
Coarse-grained soils More than half of material is larger than No. 200 sieve size ^b	Gravels More than half of coarse fraction is larger than No. 4 sieve size	Clean gravels	GW	Well graded gravels, gravel-sand mixtures, little or no fines		
			GP	Poorly graded gravels, gravel-sand mixtures, little or no fines		
		Gravels with fines	GM	Silty gravels, poorly graded gravel-sand-clay mixtures		
			GC	Clayey gravels, poorly graded gravel-sand-clay mixtures		
	Sand More than half of coarse fraction is smaller than No. 4 sieve size	Clean sands	SW	Well graded sands, gravelly sands little or no fines		
			SP	Poorly graded sands, gravelly sands, little or no fines		
		Sands with fines	SM	Silty sands, poorly graded sand-silt mixtures		
			SC	Clayey sands, poorly graded sand clay mixtures		
			Fine-grained soils More than half of material is smaller than No. 200 sieve size	Silts and Clays	ML	Inorganic silts and very fine sands, rock flour, silty or clayey fine sands with slight plasticity
					CL	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays
OL	Organic silts and organic silt clays of low plasticity					
MH	Inorganic silts, micaceous or diatomaceous fine sandy or silty soils, elastic silts					
CH	Inorganic clays of medium to high plasticity					
OH	Organic clays from medium to high plasticity					
Highly Organic Soils		PT	Peat and other highly organic soils			

From Wagner, 1957

^a Boundary classifications. Soils possessing characteristics of two groups are designated by combinations of group symbols. For example GW-GC, well graded gravel-sand mixture with clay binder. ^b All sieve sizes on this chart are U.S. standard.

DAILY LOG

Well(s) 2, 5 Project/No. EMANON, INC Page 1 of 1

Site Location Pleasantville, NJ

Prepared By M. Hubbert

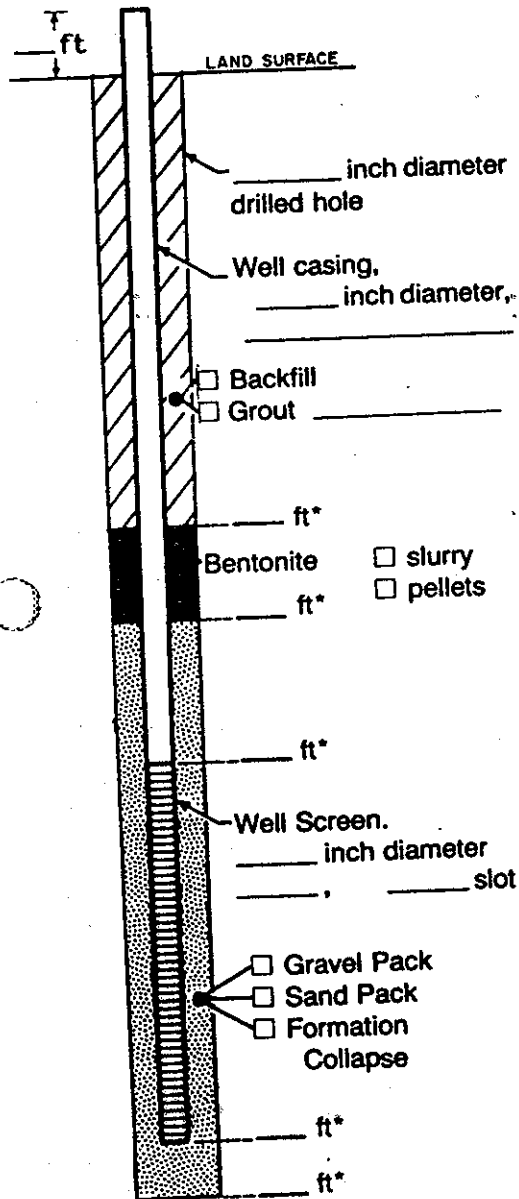
Date/Time	Description of Activities
7/24/85 7:30 ^{AM}	Arrived at site, met drillers. Moved rig to NE end of Parking Lot
	Set up on well B-2
9:15	Began drilling WELL B-2 using a MOBILE B-61 AUGER RIG
	- sampling every 5 feet with split-spoon sampler.
9:35	Water encountered on rods at approx. 8 FT.
10:50	At 18 FT, formation heaved into augers. Added approx
	50 GALS potable water inside of augers to clean out
	sand. WATER SOURCE & plant fire hydrant (city water). ^{H₂O} Sample
	collected, labeled # 2142, and put on ice for VOC analysis.
11:10	Bottom of boring at 22 feet.
11:15	Began well construction at B-2 (see well diagram). Added screen
	+ casing.
11:30	Pulled augers to 15 feet and let formation cave around
	screen. Completed well inside augers with 2 ft bentonite
	pellet seal and then pumped cement through tremie pipe
12:30	Well B-2 completed with protective cover & lock
12:30 - 1:15 ^{PM}	Lunch & calls to office
1:30 - 2:00	Drillers steam clean drilling equipment (augers, rods & spoons)
2:00 - 2:30	Move to Well B-5 location & set up rig.
2:40	Began drilling & sampling B-5
3:00 -	Plant Manager R.A. Freeze makes site visit with J. Cherry
3:35	(State DEP). Discuss progress & access problems w/ next hole
3:45	At depth of 11 feet, tophead drive (Universal) swivel breaks.
4:20	Drillers off site for parts. No more drilling today. M. Hubbert off site

SAMPLE/CORE LOG

Boring/Well B-3 Project/No. Emanon, PA Page 1 of 2
 Site Location Pleasantville, NJ Drilling Started 11/8/85^{11²⁰} Drilling Completed 11/8/85^{13³⁰}
 Total Depth Drilled 21.5 (feet)
 Hole Diameter 9 7/8 (inches) Type of Sample/ Coring Device Split-spoon Sampler
 Length and Diameter of Coring Device 1.5 ft / 2-in diam Sampling Interval Every 5 feet
 Drilling Fluid Used None Drilling Method Auger
 Drilling Contractor ATEC Driller Tim Helper Rick
 Prepared By Henry Darcy Hammer Weight 140 Hammer Drop 30 inches

Sample/Core Depth (feet below land surface)		Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description
From	To			
0	0.5	-		No sample taken. Asphalt pavement and gravel foundation
0.5	2.0	1.5	3-2-9	SAND (90%), fine to medium, yellow, rounded; silt (10%), tan to brown; moderately sorted, moist, loose to med. dense.
5.0	6.5	1.0	7-4-5	SILT (60%); sand (30%), fine, sub rounded; clay (10%); dark brown to yellow brown, poorly sorted, moist, loose, slight chemical odor.
10.0	11.5	1.5	4-3-2	SAND (100%), med. to coarse (coarsens downward), brown at top to white at base, sub-rounded, wet, loose, med. sorted. Note: rods wet at approx. 9.5 ft

WELL CONSTRUCTION LOG



Measuring Point is Top of Well Casing Unless Otherwise Noted.

*Depth Below Land Surface

Project _____ Well _____

Town/City _____

County _____ State _____

Permit No. _____

Land-Surface Elevation and Datum _____ feet surveyed estimated

Installation Date(s) _____

Drilling Method _____

Drilling Contractor _____

Drilling Fluid _____

Development Techniques(s) and Date(s) _____

Fluid Loss During Drilling _____ gallons

Water Removed During Development _____ gallons

Static Depth to Water _____ feet below M.P.

Pumping Depth to Water _____ feet below M.P.

Pumping Duration _____ hours

Yield _____ gpm Date _____

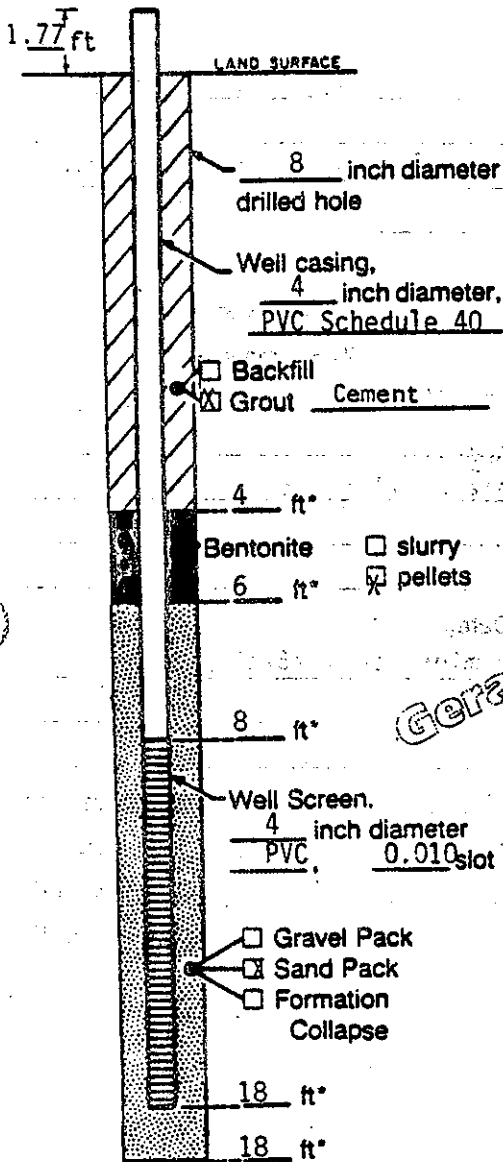
Specific Capacity _____ gpm/ft

Well Purpose _____

Remarks _____

Prepared by _____

WELL CONSTRUCTION LOG



Measuring Point is Top of Well Casing Unless Otherwise Noted.

* Depth Below Land Surface

Project Emanon, Inc Well 10S
 Town/City Paradise
 County Lancaster State PA
 Permit No. _____
 Land-Surface Elevation _____
 and Datum 296.62 feet surveyed
USGS Data Base estimated
 Installation Date(s) 11/30/84
 Drilling Method Acker down-hole hammer
 Drilling Contractor Pennsylvania Drilling Company
 Drilling Fluid None
 Development Technique(s) and Date(s)
12/1/84 Developed using compressed air
for 60 minutes
 Fluid Loss During Drilling NA gallons
 Water Removed During Development 160 gallons
 Static Depth to Water 13.69 feet below M.P.
 Pumping Depth to Water _____ feet below M.P.
 Pumping Duration _____ hours
 Yield _____ gpm Date _____
 Specific Capacity _____ gpm/ft
 Well Purpose Ground-water monitoring well
 Remarks DTW = 13.69 ft. below PVC on 12/2/84.

Prepared by O. Meinzer



MATERIALS/COST LOG

Wells: 1, 2, 3, 4S, 4D, 5, 6S, 6D
 Site Location: PARADISE, PA

Project/No.: EMANON, INC
 Calculated By: H. DARCY

Checked By: DWM

Well	Footage Drilled (ft)	Split Spoons (ea)	Screen		Casing Diam/Length (ft)	Bentonite			Cement (bag)	Devel- oping Time (hrs)	Rig time (hrs)	Other Items*
			Diam/Length (ft)	Diam/Length (ft)		Pellets (lb)	Powder (bag)	Sand or Gravel (bag)				
1	21.5	4	2" / 5' 20 SLOT / 10' 10 SLOT	2" / 8'	25 lbs	0.5 BUCKET	-	0.5 BAG	1	1/4	NO STANDBY TIME PROTECTIVE CASING	
2	17.5	3	2" / 10' 10 SLOT	2" / 9.5'	0.5 "	-	0.5 BAG	1	1	3	NO STANDBY TIME PROTECTIVE CASING	
3	6.0	3	2" / 10' 10 SLOT	2" / 9.5'	0.5 "	-	0.5 BAG	1	1	1/2	PROTECTIVE CASING	
4S	16.0	-	2" / 5' 10 SLOT	2" / 15.5'	0.5 "	-	1 BAG	1	1	1/2		
4D	14.5	3	2" / 10' 10 SLOT	2" / 12'	0.5 "	0.5 BAG	1 BAG	1	1	1 1/3		
5	6.0	2	2" / 10' 10 SLOT	2" / 6'	0.5 "	-	0.5 BAG	1	1	3	1 HR STANDBY TIME PROTECTIVE CASING	
6S	6.0	-	2" / 15' 10 SLOT	2" / 15.5'	0.5 "	-	0.5 BAG	1	1	1/2	PROTECTIVE CASING	
6D	17.0	3	2" / 5' 10 SLOT	2" / 13'	0.5 "	0.5 BAG	1 BAG	1	1	1/4	PROTECTIVE CASING	
Totals	104.5	18	5' 20 SLOT / 65' 10 SLOT	61'	4 BUCKETS	1 BAG	5.5 BAGS	8	8	12.33	STANDBY TIME NTS/HOURS	
Unit Cost	\$ 6.75	\$ included	4.00 20 SLOT / 4.50 10 SLOT	\$ 2.50	\$ 100.00	\$ 11.50	\$ 8.50	\$ 90.00	\$ 14.75	\$ 720.00	\$ 675.00	
Cost Totals	\$ 705.38	\$ -	\$ 312.50	\$ 152.50	\$ 34.00	\$ 11.50	\$ 41.75	\$ 720.00	\$ -	\$ -	\$ 675.00	

Notes.

MONITORING WELL

INSTALLATION

8.3

Installation of Monitoring Wells

8.3.1 Decontamination Procedures

Because the purpose of drilling a monitoring well is to analyze it for very small concentrations of any chemicals into the aquifer as a procedure. The process of cleaning the equipment is **decontamination**.

When materials are manufactured, as grease and oil. Therefore, unless the article has been decontaminated and has to be decontaminated. Equipment that has assumed to be contaminated and should be site. Even at the same site, if a drill rig or is required to prevent cross contamination into a clean area) that could occur.

There is wide variability in requirements between the USEPA and the various hydrogeologist must consult with them if a specific decontamination procedure is required, the following generic procedure is given. In some cases not all the steps are required. In drilling rig, a specific area must be constructed to capture all the fluids used water from it may also become contaminated accidentally released to the environment can be cleaned in buckets set on a platform by running various wash solutions through.

The following steps are used to clean:

1. Use a wire brush or similar equipment to remove accumulations of grease.
2. Wash the equipment with a soft brush.
3. In extreme conditions organic residues can be removed with an organic solvent such as methyl trichloroethane that might be expensive.
4. Clean and rinse the equipment with water.
5. Rinse the equipment with deionized water.

Steam cleaning with a pressure washer can withstand the heat and force of it. When equipment has been decontaminated it can be wrapped in clean paper or plastic. Sampling equipment should also be wrapped. Equipment that has been decontaminated has not come into contact with

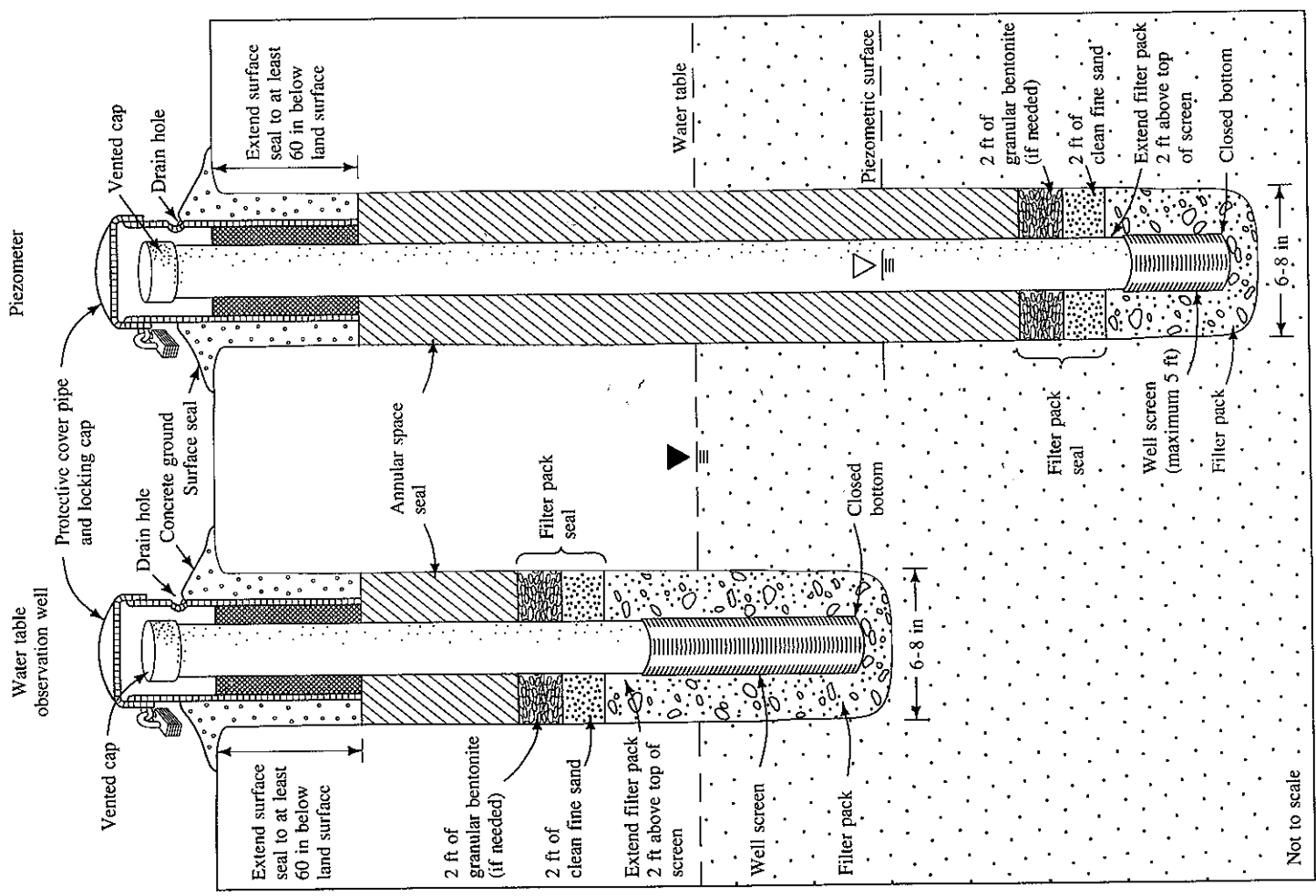


FIGURE 8.8 Construction details of a water table observation well and piezometer. Source: Wisconsin Department of Natural Resources.

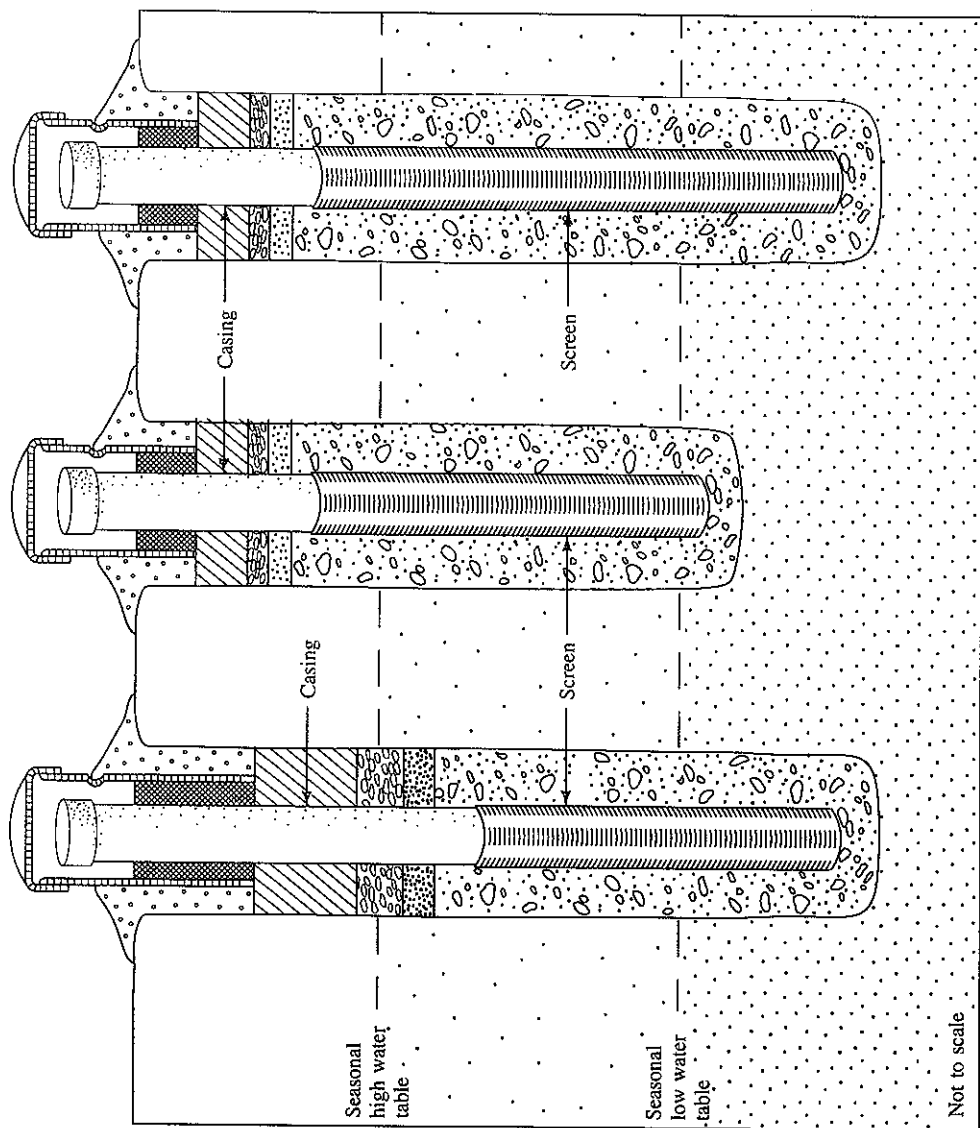


FIGURE 8.6 (a) Incorrect placement of water table—monitoring well screen. Seasonally high water table is above the top of the screen and floating, nonaqueous phase liquids would be above the screen and not detected. (b) Incorrect placement of water table—monitoring well screen. Seasonally low water table is so far down in well that there is not enough water in well to collect a sample for chemical analysis. (The water table elevation could still be determined.) (c) Correct length and placement of water table—monitoring well screen.

will yield the greatest amount of information about the hydraulic head as well as the water quality.

If a monitoring well is intended to serve as warning that a plume of contamination is escaping from a potential source, then it should be screened in the most permeable parts of the aquifer. Ground water and contaminants that it may be carrying not only

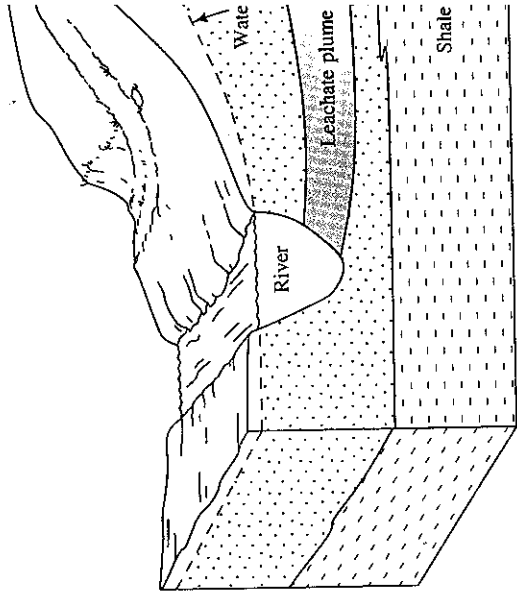


FIGURE 8.7 Effect of monitoring well—screen length on water concentration. If the plume of contaminated water is fully screened through the thickness of the aquifer, it intersects the plume and the reported concentration will be less than the actual concentration as water from contaminated and uncontaminated parts of the aquifer. Piezometer B is also shown. The reported concentration will be representative of the leachate in the well. Piezometer D don't intersect the plume, indicating that it is deep in the aquifer.

preferentially travel through the most permeable parts of the aquifer. Hence, the leading edge of a plume will travel through the most permeable pathway.

If the plume of contaminated water is not fully screened, it may flow in a direction of high hydraulic conductivity, it may flow in a direction of low hydraulic conductivity, the location of the plume is not exact, and the reported concentration will be less than the actual concentration.

On the other hand, if an aquifer is installed to monitor the progress of a plume in the most permeable part of the aquifer, the plume will preferentially travel through and flush the aquifer. In a permeable zone may indicate that there are less permeable zones located nearby that have yet to be removed.

8.2.8 Summary of Monitoring Well

Figure 8.8 illustrates details of the design of a monitoring well. Figure 8.8 illustrates all the design details of the monitoring well.

8.5 Installation of Monitoring Wells

Following the collection of samples during the installation of borings, a monitoring well can be installed in the borehole. Boreholes drilled with mud should stay open with the drill rod removed. Hollow-stem augers are generally left in the ground and the well is installed through them, as is drive casing in cable-tool drilling. There must be a sufficient

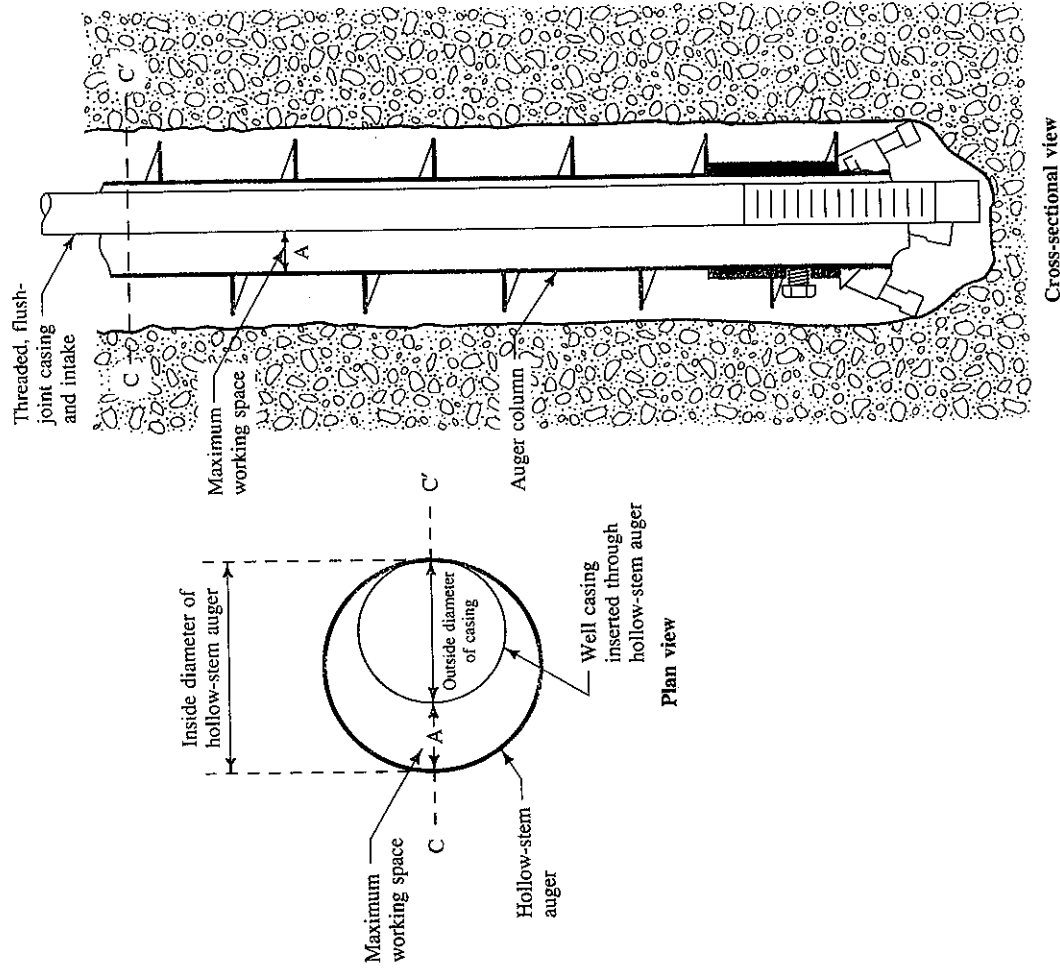


FIGURE 8.15 Casing offset inside hollow-stem auger to give greatest working opening. Source: Glen Hackett, *Ground Water Monitoring Review* 8, no. 1 (1988):60–68. Used with permission. Copyright © 1988 Water Well Journal Publishing Co.

working opening inside the casing means a minimum 4¼-in. opening to give the largest working opening and a 2-in. nominal casing, this cre

The first step in the installation to the casing and then lower the casing. Prior to installation the casing contaminated and then kept wrap Figure 8.16 shows a 20-ft casing and to be lowered on a cable using the

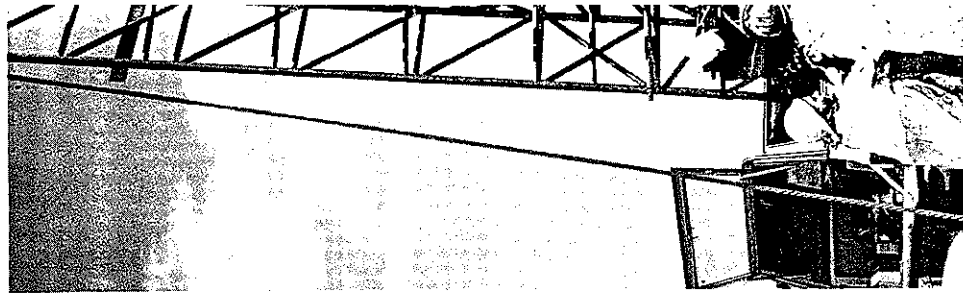
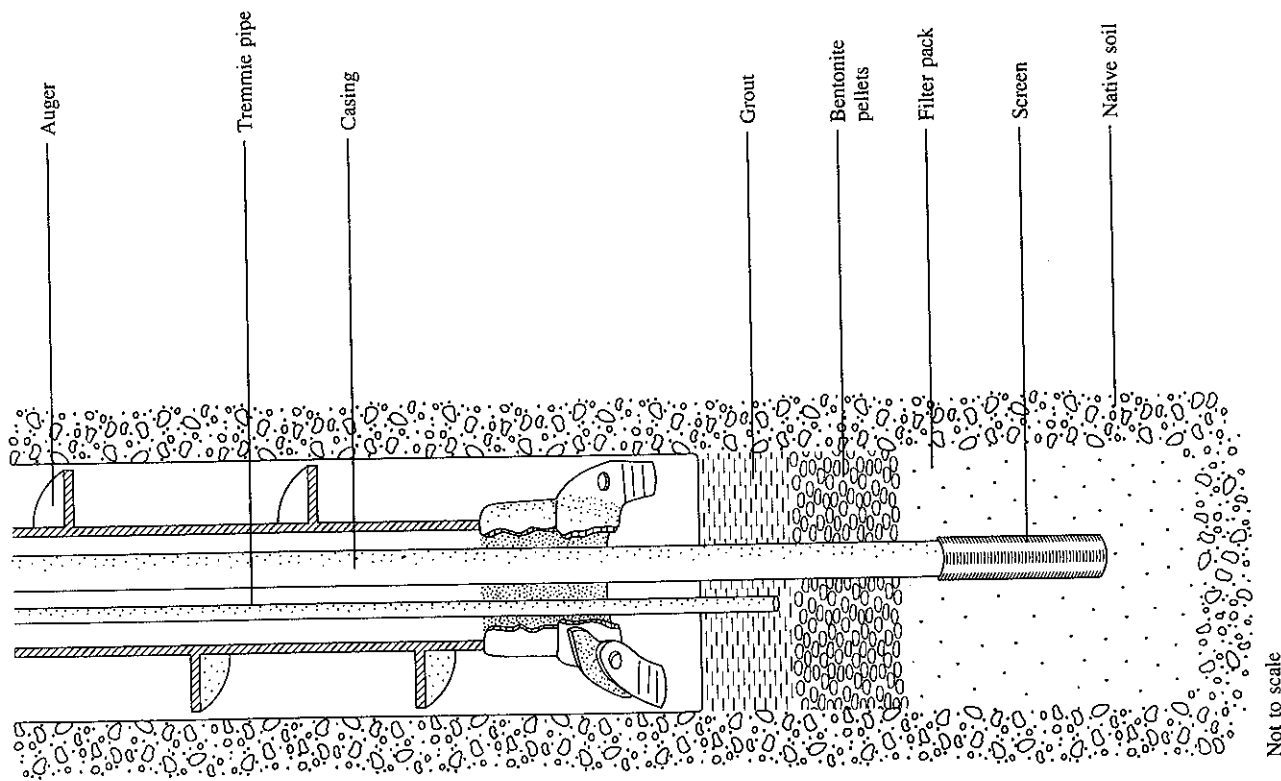
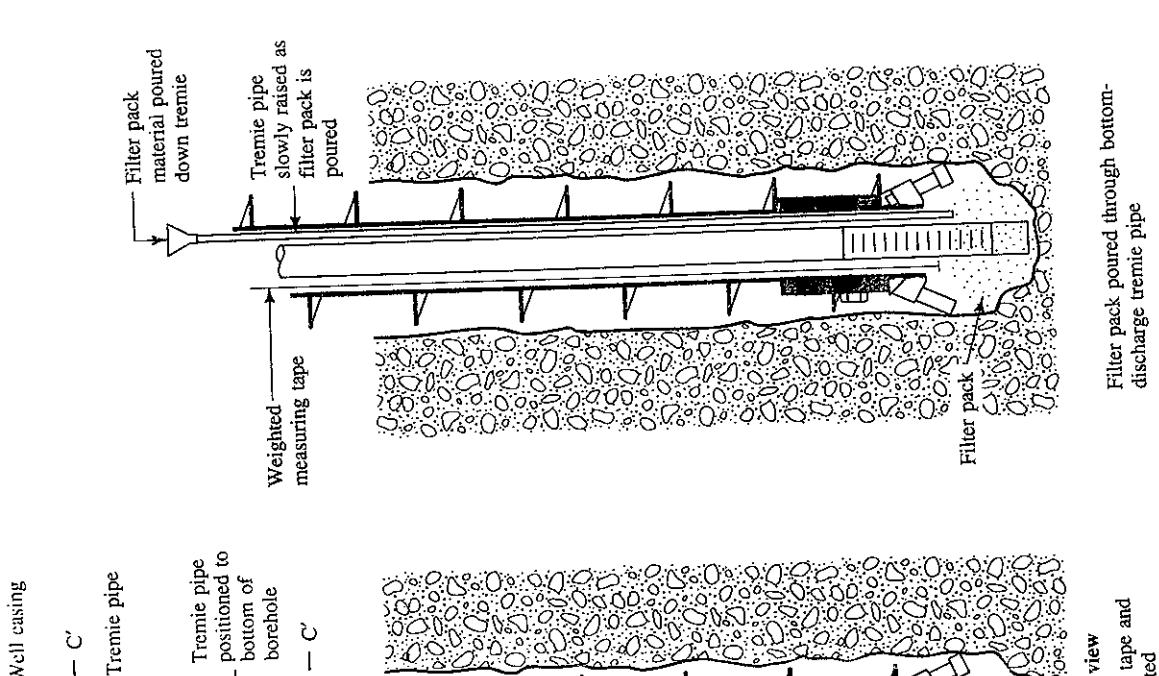


FIGURE 8.16 Lowering well screen and around the decontaminated casing. Photo



Not to scale

FIGURE 8.19 Use of a tremmie pipe for emplacement of grout above the bentonite pellets.

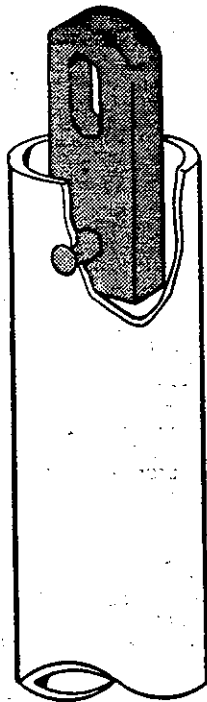


Use of tremmie pipe for emplacement of filter-pack material. Source: Glen Hackett, *Water Sampling*, no. 1 (1988):60-68. Used with permission. Copyright © 1988 Water

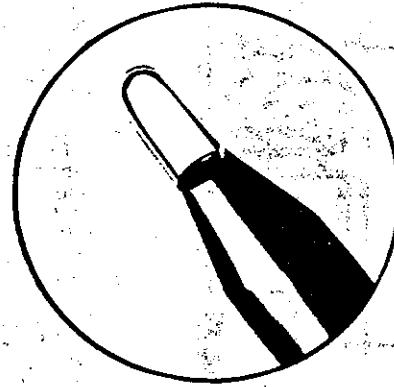
Flumes:

WATER

SAMPLING



Typical Bailer

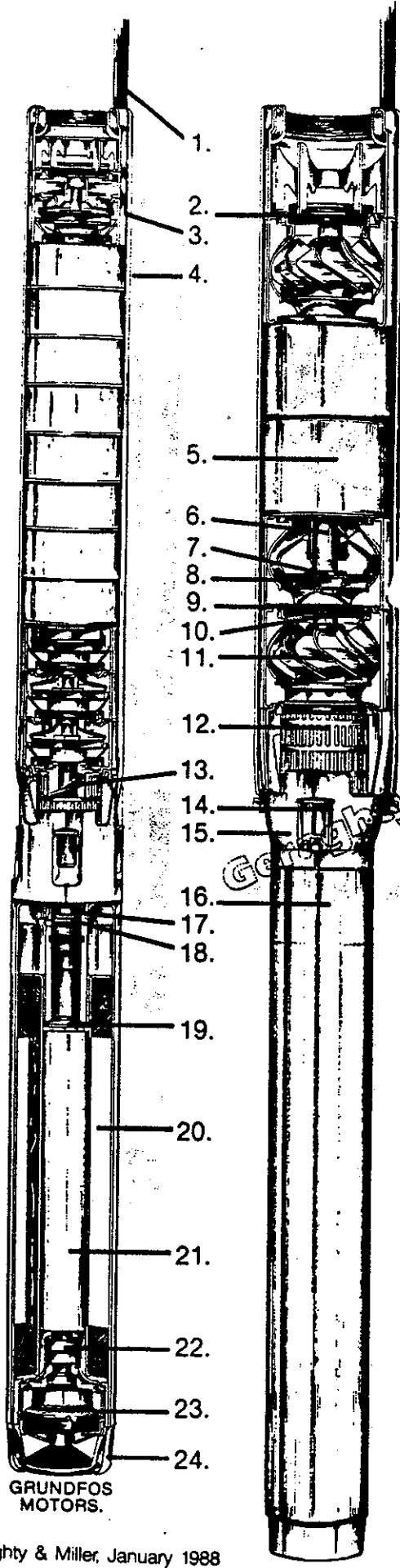


Geraghty & Miller, Inc.

Hooded Bailer



BAILERS



1. CABLE: Neoprene jacketed RHW insulated wire.
2. CHECK VALVE: *Stainless steel* full-flow, non-clog, non-slamming design. Valve positively seats on *Stainless steel* reinforced rubber ring assuring no backflow.
3. STRAPS: High-tensile strength *Stainless steel*
4. CABLE GUARD: *Stainless steel*
5. DIFFUSER CHAMBERS: Integral fabricated units of *Stainless steel* specifically designed to eliminate up thrust. Chambers contain diffuser guide vanes and intermediate shaft bearings.
6. SHAFT: Centerless-ground *Stainless steel* for true running.
7. SPLIT CONES AND SPLIT CONE NUTS: *Stainless steel* or bronze.
8. IMPELLERS: Fabricated *Stainless steel* to improve hydraulic efficiencies.
9. IMPELLER SEAL RINGS: Long lasting abrasion resistant rubber, *Stainless steel* reinforced.
10. SHAFT BEARINGS: Rubber of hexed design for long life and good lubrication.
11. DIFFUSER GUIDE VANES. Fabricated *Stainless steel*
12. SCREEN: Strong, durable *Stainless steel* having a large flow area to match the rated flow capacity of the pump.
13. PRIMING INDUCER: All *Stainless steel* assures proper pump lubrication and prevents dry running, even if the water level drops below pump intake.
14. PUMP SHAFT COUPLING: Splined or keyed *Stainless steel* to assure positive nonslip action.
15. SUCTION INTERCONNECTOR: Rugged all *Stainless steel* or ni-resist cast iron.
16. MOTOR: Canned rotor design a hermetically sealed epoxy encapsulated stator sealed in *Stainless steel* enclosure. All that are in contact with the medium being pumped are constructed of corrosion resistant *Stainless steel*
17. SHAFT AND SEAL: Tungsten carbide running on tungsten carbide. The upper seal ring is molded into a rubber diaphragm which is spring loaded and acts as a relief valve for excess motor fluid.
18. UPPER RADIAL BEARINGS: V lubricated diamond-hard ceramic running against a tungsten-car shaft journal.
19. MOTOR CIRCULATION PUMP Exclusive Grundfos feature. T *Stainless steel* pump circulate water in the rotor can chamber ensure effective bearing lubrication and winding heat dissipation.
20. STATOR: Hermetically sealed *Stainless steel* and encapsulated thermal plastic resin for maximum heat transfer and resistance to moisture penetration.
21. ROTOR: Clad in *Stainless steel*
22. LOWER RADIAL BEARING: Well lubricated diamond-hard ceramic running against a tungsten-car shaft journal.
23. THRUST BEARING: Adjustable shell design (improved "Kingston" type) constructed of ceramic running against self-aligning n impregnated carbon pads.
24. DIAPHRAGM: Rubber diaphragm automatically compensates for internal motor liquid expansion due to temperature or pressure changes.

ELECTRIC SUBMERSIBLE PUMP

GRUNDFOS MOTORS.



SAMPLING OF MONITORING WELLS DAILY CHECKLIST

PROJECT: _____
 LOCATION: _____
 G&M PERSONNEL ON SITE: _____
 CHECKED BY: _____

WELL(S): _____
 DATE: _____
 TIME: _____

ITEMS	OK/NA	COMMENTS
PRIOR TO SAMPLING:		
Health & safety precautions (HASP) received; equipment ready		
Sample containers, coolers, received from laboratory; ice or ice packs ready		
Sampling equipment and supplies inventoried, clean, and operational		
Checked in with client at site.		
Integrity of well noted		
Well area prepared for sampling; plastic placed around well; gasoline-powered pumps placed downwind.		
Well and water-level measurements made and recorded along with other pertinent field information on water sampling log.		
Field instruments calibrated.		
Sample containers labelled; preservatives added, if necessary.		
DURING AND AFTER SAMPLING:		
Well purged three to five times its volume		
Sample collected using a bailer or pump as per sampling plan.		
Measurement of field parameters recorded on sampling log.		
Sample containers filled according to collection protocol of analyses.		
Field and trip blanks collected; replicates or split samples collected as per sampling plan.		
Samples stored at 4°C in coolers for transport to lab.		
Water sampling log and chain-of-custody form completed.		
Reusable equipment decontaminated; non-reusable equipment disposed of in appropriate manner.		
Well secured and locked.		
Laboratory contacted to confirm receipt and condition of samples		
Additional Comments:		

Instructions: Original to Field Project File; copy to Project Manager and to QA Representative.

Portable Sampling Devices				Ground Water Parameters														
Device	Approximate Maximum Sample Depth	Minimum Well Diameter	Sample Delivery Rate or Volume	Inorganic						Organic			Radioactive		Gross Alpha & Beta	Biol.		
				EC	pH	Redox	Major Ions	Trace metals	Nitrate, Fluoride	Dissolved Gases	Non-volatile	Volatile	TOC	TOX			Radium	Coliform Bacteria
Grab	Positive displacement (submersible)	Suction lift	Gas contact															
Open bailer	no limit	1/2 in.	Variable
Point-source bailer	no limit	1/2 in.	Variable
Syringe sampler	no limit	1 1/2 in.	0.01-0.2 gal
Gear-drive	200 ft	2 in.	0-0.5 g/min
Bladder pump	400 ft	1 1/2 in.	0-2 g/min
Helical rotor	160 ft	2 in.	0-1.2 g/min
Piston pump (gas-drive)	500 ft	1 1/2 in.	0-0.5 g/min
Centrifugal	variable	3 in.	variable
Peristaltic	26 ft	1/2 in.	0.01-0.3 g/min
Gas-lift	variable	1 in.	Variable
Gas-drive	150 ft	1 in.	0.2 g/min

FIGURE 8.25 Matrix showing applications of a number of ground-water sampling devices. Source: K. F. Pohlmann and J. W. Hess, *Ground Water Monitoring Review* 8, no. 4 (1988): 82-84. Used with permission. Copyright © 1988 Water Well Journal Publishing Co.

WATER SAMPLING LOG

Project/No. _____

Page _____ of _____

Site Location _____

Site/Well No. _____

Coded/
Replicate No. _____

Date _____

Weather _____

Time Sampling
Began _____

Time Sampling
Completed _____

EVACUATION DATA

Description of Measuring Point (MP) _____

Height of MP Above/Below Land Surface _____

MP Elevation _____

Total Sounded Depth of Well Below MP _____

Water-Level Elevation _____

Held _____ Depth to Water Below MP _____

Diameter of Casing _____

Wet _____ Water Column in Well _____

Gallons Pumped/Bailed
Prior to Sampling _____

Gallons per Foot _____

Sampling Pump Intake Setting
(feet below land surface) _____

Gallons in Well _____

Evacuation Method _____

SAMPLING DATA/FIELD PARAMETERS

Color _____ Odor _____ Appearance _____ Temperature _____ °F/°C

Other (specific ion; OVA; HNU; etc.) _____

Specific Conductance,
umhos/cm _____ pH _____

Sampling Method and Material _____

Constituents Sampled	Container Description From Lab _____ or G&M _____	Preservative
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks _____

Sampling Personnel _____

WELL CASING VOLUMES

GAL./FT	1-¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1-½" = 0.10	2-½" = 0.24	3-½" = 0.50	6" = 1.46

WATER SAMPLING LOG

Project/No. XYZ Chemical N999WV1 Page 1 of 4
 Site Location Wellsville, NY
 Site/Well No. Well 1A Coded/Replicate No. none Date 10/29/85
 Weather overcast 60s Time Sampling Began 9:30 AM Time Sampling Completed 10:45 AM

EVACUATION DATA

Description of Measuring Point (MP) Top of Casing
 Height of MP Above/Below Land Surface 2.1' above MP Elevation _____
 Total Sounded Depth of Well Below MP 54.3' Water-Level Elevation _____
 Held 25.00' Depth to Water Below MP 22.54' Diameter of Casing 2"
 Wet 2.46' Water Column in Well 31.8' Gallons Pumped/Bailed Prior to Sampling 25.5
 Gallons per Foot 0.16
 Gallons in Well 5.1 Sampling Pump Intake Setting (feet below land surface) 30'
 Evacuation Method Centrifugal Pump

SAMPLING DATA/FIELD PARAMETERS

Color Slightly Brown Odor Paint Solvent Appearance Silty Temperature 20 °F (C)
 Other (specific ion; OVA; HNU; etc.) _____

Specific Conductance, umhos/cm 1250 pH 5.75

Sampling Method and Material Teflon Bailor

Constituents Sampled	Container Description From Lab <input checked="" type="checkbox"/> or G&M _____	Preservative
<u>Volatile Organics</u>	<u>(2) 40 ml vials</u>	<u>cool 4°C</u>
<u>Base/Neutral Extractables</u>	<u>1 liter amber glass</u>	<u>"</u>
<u>Heavy Metals</u>	<u>500 ml plastic</u>	<u>filter, acidify to pH < 2, cool 4°C</u>

Remarks Well pumped at slow rate ~ 1/2 gal/min to avoid drawing level down too quickly.

Sampling Personnel RS, DS

GAL./FT		WELL CASING VOLUMES			
1-1/4" = 0.077	0.10	2" = 0.16	3" = 0.37	4" = 0.65	
		2-1/2" = 0.24	3-1/2" = 0.50	6" = 1.46	



CHAIN-OF-CUSTODY RECORD

Page 1 of 1

Location: Wellsville NY Plant

Laboratory: Enviro Test

Project/Number XYZ Chem / N999WVL

Shipping Container ID: _____

Sampler(s) RS, DS

SAMPLE CONTAINER DESCRIPTION

SAMPLE IDENTITY	Date Sampled	40 ml Vials 1 liter amber glass Base/Neutral	500 ml Plastic Masks (acid field)	500 ml Plastic Standard Plastic	Geraghty & Miller, Inc.	Total	Remarks
Well 1A	10/29/85	2	2	1		4	
" 1B	"	2	2	1		4	
" 1C	"	2	2	1		4	
" 2A	"	2	2	1		4	
" 2B	"	2	2	1		4	
" 2C	"	2	2	1		4	
" 3A	10/30/85	2	2	1		4	
" 3B	"	2	2	1		4	
" 4A	"	2	2	1		4	
" 4B	"	2	2	1		4	
Leachate #1	"	2	2	1		4	
" #2	"	2	2	1		4	
Stream #1	"	2	2	1		4	
" #2	"	2	2	1		4	
Field Blank	"	2	2	1		4	
Trip Blank	"	2	2	1		4	
						64	

Total No. of Containers

Relinquished by: Robert Simpson Organization: Geraghty & Miller

Date: 10/31/85 Time: 9:30a

Received by: Joe Smith Organization: Enviro Test

Date: 10/31/85 Time: 9:30a

Relinquished by: _____ Organization: _____

Date: _____ Time: _____

Received by: _____ Organization: _____

Date: _____ Time: _____

TABLE 3. (Cont'd.)

Parameter No./name	Container ¹	Preservation ^{2,3}	Maximum Holding Time ⁴
Cobalt	P, G	HNO ₃ to pH <2	6 months
Copper	P, G	do	do
Gold	P, G	do	do
Iridium	P, G	do	do
Iron	P, G	do	do
Lead	P, G	do	do
Magnesium	P, G	do	do
Manganese	P, G	do	do
Mercury	P, G	HNO ₃ to pH <2	28 days
Molybdenum	P, G	do	do
Nickel	P, G	do	do
Osmium	P, G	do	do
Palladium	P, G	do	do
Platinum	P, G	do	do
Potassium	P, G	do	do
Rhodium	P, G	do	do
Selenium	P, G	do	do
Silver	P, G	do	do
Sodium	P, G	do	do
Thalium	P, G	do	do
Tin	P, G	do	do
Titanium	P, G	do	do
Vanadium	P, G	do	do
Zinc	P, G	do	do
Nitrate	P, G	Cool, 4°C	48 hours
Nitrate-nitrite	P, G	Cool, 4°C, H ₂ SO ₄ to pH <2	28 days
Nitrite	P, G	Cool, 4°C	48 hours
Oil and grease	G	Cool, 4°C, H ₂ SO ₄ to pH <2	28 days
Organic carbon	P, G	Cool, 4°C, HCl or H ₂ SO ₄ to pH <2	do
Orthophosphate	P, G	Filter immediately, Cool, 4°C	48 hours
Oxygen, Dissolved-Probe Method	G bottle and top	None required	Analyze immediately
Oxygen, Dissolved-Winkler Method	do	Fix on site and store in dark	8 hours
Phenols	G only	Cool, 4°C, H ₂ SO ₄ to pH <2	28 days
Phosphorus (elemental)	G	Cool, 4°C	48 hours
Phosphorus, total	P, G	Cool, 4°C, H ₂ SO ₄ to pH <2	28 days
Residue, total	P, G	Cool, 4°C	7 days
Residue, filterable	P, G	do	48 hours
Residue, nonfilterable (TSS)	P, G	do	7 days
Residue, settleable	P, G	do	48 hours
Residue, volatile	P, G	do	7 days

Geraghty & Miller Inc.